Aggregate and import SEG-2 borehole receiver spreads & filter traces & run Smooth invert for Shear-Wave crosshole line TEST 1 Rayfract® 5.02 Nov 2025 :

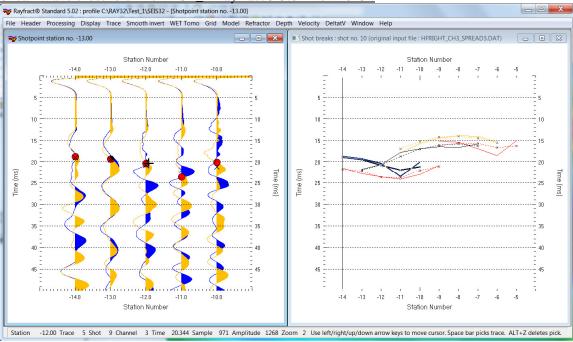


Fig. 1: Left: Trace/Shot point gather, right: Refractor/Shot breaks. Shows fit between picked times (solid curve, red circles) and modeled times (dashed curve, blue crosses) after 100 WET iterations (Fig. 23).

To create the profile database, aggregate the SEG-2 borehole receiver channels, import the aggregated .DAT spread files and view the imported aggregated .DAT shear-wave shots do these steps:

- 1. File New Profile..., set File name to TEST_1 and click Save. See our manual (Rohdewald 2025).
- 2. in the prompt shown next (Fig. 4) click **No** button.
- 3. in *Header|Profile*... set *Line type* to Borehole spread/line. Set *Station spacing* to 1.0m. See Fig. 2.
- 4. unzip archive https://rayfract.com/tutorials/TEST_1.zip with SEG-2 .DAT receiver channel files & files COORDS.COR & SHOTPTS.SHO & BREAKS.LST in profile directory C:\RAY32\TEST_1
- 5. download installer https://rayfract.com/tools/SEG2HoleMerge.exe and run on your PC where you are running your Rayfract® version 5.02 Standard or Pro license.
- 6. open SEG2 HoleMerge 5.02 program via desktop icon. See Fig. 5.
- 7. click on file icon besides uppermost field **Select one SEG-2 file in INPUT directory**
- 8. navigate into C:\ray32\TEST_1\5-Left. At right bottom of dialog select SEG-2 files (*.DAT).
- 9. click on one file e.g. 5HFLeft.DAT (receiver channels for elevation -5.0) and click *Open* button
- 10. set field Select output directory to C:\RAY32\Test_1\5Left
- 11. in frame *Determine geophone channel number to be merged* click radio button *S-wave horizontal channel 3/y*. See Fig. 5.
- 12. in frame Distance unit: meters or feet click radio button Meters
- 13. in frame Determine aggregated receiver geometry for vertical borehole set Deepest receiver depth below topo [m] to 9. Set next field Receiver spacing [m] to 1. See Fig. 5.
- 14. in frame Determine source position: horizontal and vertical offset from top of hole set Source x offset from top-of-hole [m] to 12.98. Set Source depth below top-of-hole [m] to 5.0.
- 15. click button Aggregate SEG-2 files. Confirm prompts (Fig. 6). Click Close button.
- 16. the aggregated SEG-2 receiver spread file HFLeft_ch3_Spread3.DAT is written into folder C:\RAY32\TEST_1\5Left.
- 17. repeat steps 6. to 16 for c:\ray32\test_1\5-right\5HFright.Dat. See Fig. 9. In step 8. navigate into c:\ray32\test_1\5-right . In step 9. select 5HFright.Dat. In step 10. set field Select output directory to c:\ray32\test_1\5right. See Fig. 9. In step 16. the aggregated SEG-2 file HFright_ch3_Spread3.Dat is written into folder c:\ray32\test_1\5right .
- 18. click on title bar of our opened Rayfract® 5.02
- 19. check import option File|SEG-2 import settings and commands|Receiver coordinates specified

- 20. select *File*|*Import Data*... Set *Import data type* to **seg-2**. See Fig. 3.
- 21. click Select button and navigate into C:\RAY32\TEST_1\5Left
- 22. leave Files of type at SEG-2 files (*.DAT) and select file HFLeft_ch3_Spread3.DAT & click Open
- 23. click *Import shots button* and confirm prompt
- 24. in Fig. 7 click *Skip button* to skip all other .DAT spread files in the same input directory until the title caption says Import C:\RAY32\TEST_1\5LEFT\HFLEFT_CH3_SPREAD3.DAT.
- 25. set Shot Number to 1 and click Read button. Next click End button to end the import session.
- 26. reselect File|Import Data (Fig. 3). Click Select button and navigate into C:\RAY32\TEST_1\SRight .
- 27. leave Files of type at SEG-2 files (*.DAT) and select file HFRight_ch3_Spread3.DAT & click Open
- 28. click *Import shots button* and confirm prompt
- 29. in Fig. 7 click *Skip button* to skip all other .DAT spread files in the same input directory until the title caption says Import C:\RAY32\TEST_1\5RIGHT\HFRIGHT_CH3_SPREAD3.DAT.
- 30. set Shot Number to 2 and click Read button. Next click End button to end the import session.
- 31. select Trace|Shot point gather and Refractor|Shot breaks and Window|Tile to obtain Fig. 1
- 32. click on title bar of *Refractor\Shot breaks* window (Fig. 1 right). Press ALT+P. Edit *Maximum time* to 50 ms. Press ENTER key to redisplay. Do the same for *Trace\Shot point gather* window (Fig. 1 left).
- 33. click on title bar of Trace|Shot point gather window and press CTRL+F1 to zoom trace amplitude
- 34. press CTRL+F3 to toggle trace wiggle display mode. Uncheck *DisplaylColor trace outline*.
- 35. press SHIFT+Q and edit Band pass filter as in Fig. 8. Click Filter button.
- 36. select *Processing*|*Pick all shots, in shot point gather*.
- 37. select Display|Show picks on time axis.

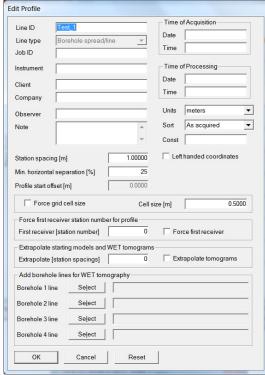


Fig. 2: Header/Profile

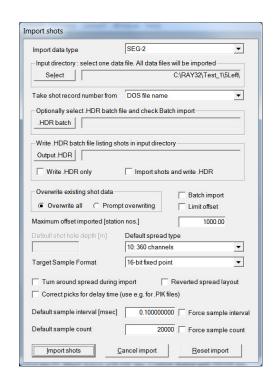


Fig. 3: File/Import Data

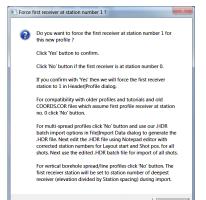


Fig. 4 : click No button.

For vertical borehole/spread line profiles click 'No' button. The first receiver station will be set to station number of deepest receiver (elevation divided by *Station spacing*) during import.

e settings to .ini file Restore	settings from .ini file		
Select one SEG-2 file in INPUT	directory. All matchin	ng files are merge	ed.
c:\ray32\Test_1\5-Left\5HFLe	ft.dat		
Select output directory where	merged SEG-2 receiv	er spread files are	e written
c:\ray32\Test_1\5Left			
Determine geophone channel P-wave vertical channel 1 S-wave horizontal channel S-Wave horizontal channel S-Wave horizontal channel S-Wave horizontal channel	2/x 3/y 4	d into receiver sp	read file
Distance unit: meters or feet Meters Feet	Receiver filenames Receiver depth Receiver elevati	below borehole t	top
Extract 2nd receiver channels f Do extract 3 channels for 2 Don't extract channels for 2	nd receiver into separ	ate SEG-2 channe	el file
Determine receiver separation	for double/joined be	orehole geophon	е
Double geophone receiver separation [m]			
Determine aggregated receive	er geometry for vertic	al borehole	
Deepest receiver depth below topo [m]			
Receiver spacing [m]		1	
Determine source position : ho	orizontal and vertical	offset from top o	f hole
Source x offset from top-o	f-hole [m]	12.98	
Source depth below top-o	f-hole [m]	5	

Fig. 5 : click SEG2 HoleMerge 5.02 icon. Edit as shown. Click button *Aggregate SEG-2 files*.

	LEFT\HFLEFT_CH3_SPREA	0010711111
Field Record No.		
Energy Source Point		
Shot Number	1	<u>R</u> ead
Layout start [station no.]	-9	S <u>k</u> ip
Shot pos. [station no.]	-5	<u>E</u> nd
Source x [m]	12.9800	
Source y [m]	0.0000	
Source z [m]	-5.0000	
Delay time [msec]	-10.000000000	
Sample interval [msec]	0.031250000	
Sample count	16000	
Spread type 10:	360 channels ▼	
Active traces (from start)	5	

Fig. 7: Import Shot dialog shown when clicking Import Shots in File/Import Data (Fig. 3). Skip all other .DAT spread files in the same input directory with click on Skip button until the dialog caption says HFLEFT_CH3_SPREAD3.DAT. Now set Shot Number to 1 and click Read button. Next if necessary click End button to end the import session.

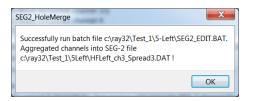


Fig. 6 : prompt shown after clicking button *Aggregate SEG-2 files*. Click OK to dismiss.

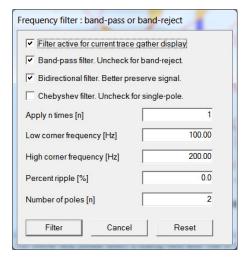


Fig. 8 (above): Band-pass filter dialog shown with SHIFT+Q. Edit as shown and click *Filter button*.

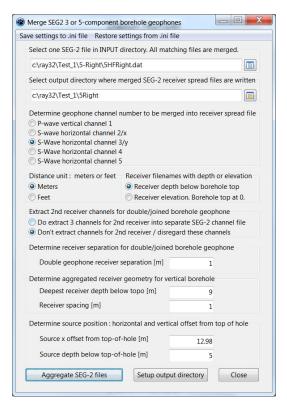


Fig. 9: click SEG2 HoleMerge 5.02 icon. Edit as shown. Click button *Aggregate SEG-2 files*.

- 38. press ALT+Q and edit *High-pass filter* as shown in Fig. 10. Click *Filter* button.
- 39. press ALT+M and edit *Trace processing parameters* as in Fig. 11. Click *Filter* button.

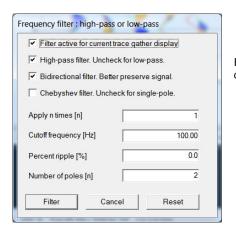


Fig. 10 (left): High-pass filter dialog shown with ALT+Q. Edit as shown and click *Filter button*.

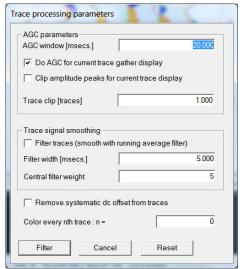


Fig. 11: Trace processing parameters dialog shown with ALT+M. Edit as shown and click *Filter button*.

Input folder	Input file	Output folder	Deepest receiver depth below top [m]	Source depth below top [m]
5-Left	5HFLeft.dat	5Left	9	5
5-Right	5HFRight.dat	5Right	9	5
7-Left	6HLeft.dat	7Left	11	7
7-Right	6HFRight.dat	7Right	11	7
9-Left	7HFLeft.dat	9Left	13	9
9-Right	7HFRight.dat	9Right	13	9
11-Left	9HFLeft.dat	11Left	14	11
11-Right	9HFRight.dat	11Right	14	11
13-Left	10HFLeft.dat	13Left	14	13
13-Right	10HFRight.dat	13Right	14	13

Fig. 12: repeat steps 6. to 16 for input folders shown in first column. In SEG2_HoleMerge program (Fig. 5) in topmost frame *Input directory* navigate into input folder and select the input file shown in 2rd column. Edit *Output directory* as shown in 3rd column. Edit *Deepest receiver depth below topo [m]* as in 4th column. Edit *Source depth below top-of-hole [m]* as in 5th column. Click *Aggregate SEG-2 files button* to obtain the aggregated receiver spread file named HFLeft_ch3_spread3.DAT or HFRight_ch3_spread3.DAT in the output folder.

- 40. repeat steps 6. to 16. for the remaining input folders 7-Left to 13-Right shown in first column of table in Fig. 12 as in below steps:
- 41. in SEG2_HoleMerge program (Fig. 5) in topmost frame *Input directory* navigate into input folder and select the input file shown in 2nd column of Fig. 12
- 42. edit *Output directory* as shown in 3rd column of Fig. 12
- 43. edit *Deepest receiver depth below topo [m]* as in 4th column of Fig. 12
- 44. edit Source depth below top-of-hole [m] as in 5th column of Fig. 12
- 45. click Aggregate SEG-2 files button (Fig. 5) to obtain the aggregated receiver spread file named HFLeft_ch3_spread3.DAT or HFRight_ch3_spread3.DAT in the output folder

Input directory	Input spread file	Shot Number	Layout start [station]	Shot pos. [station]
C:\Ray32\Test_1\5Left	HFLeft_ch3_spread3.dat	1	-9	-5
C:\Ray32\Test_1\5Right	HFRight_ch3_spread3.dat	2	-9	-5
C:\Ray32\Test_1\7Left	HFLeft_ch3_spread3.dat	3	-11	-7
C:\Ray32\Test_1\7Right	HFRight_ch3_spread3.dat	4	-11	-7
C:\Ray32\Test_1\9Left	HFLeft_ch3_spread3.dat	5	-13	-9
C:\Ray32\Test_1\9Right	HFRight_ch3_spread3.dat	6	-13	-9
C:\Ray32\Test_1\11Left	HFLeft_ch3_spread3.dat	7	-14	-11
C:\Ray32\Test_1\11Right	HFRight_ch3_spread3.dat	8	-14	-11
C:\Ray32\Test_1\13Left	HFLeft_ch3_spread3.dat	9	-14	-13
C:\Ray32\Test_1\13Right	HFRight_ch3_spread3.dat	10	-14	-13

Fig. 13: select the aggregated receiver spread file (2nd column) in input directory (column 1) in *File|Import Data* (Fig. 3) with *Select button*. Click button *Import shots*. In *Import Shot dialog* (Fig. 7) skip all other .DAT spread files with *Skip button* until the dialog title shows the input spread file for channel 3 as shown in 2nd column. Now edit the *Shot Number* to value shown in 3rd column. Leave *Layout start [station no.]* and *Shot pos. [station no.]* at station numbers shown in 4th and 5th column. Click *Read button*. Skip all other .DAT spread files in same input directory with *End button* if necessary.

- 46. import the remaining shot numbers 3 to 10 listed in Fig. 13 column 3 using *File*|*Import Data* (Fig. 3) as follows:
- 47. in *File|Import Data* (Fig. 3) click *Select button*. Navigate into input directory (first column in Fig. 13) and select the input spread file HFLeft_ch3_spread3.dat Or HFRight_ch3_spread3.dat (2nd column in Fig. 13).
- 48. click button *Import shots*. In *Import Shot dialog* (Fig. 7) skip all other .DAT spread files in same input directory with *Skip button* until the dialog title shows the input spread file for channel 3 shown in 2nd column.
- 49. edit *Shot Number* to value shown in 3rd column (Fig. 13)
- 50. leave *Layout start [station no.]* at station number shown in 4th column (Fig. 13)
- 51. leave *Shot pos. [station no.]* at station number shown in 5th column (Fig. 13)
- 52. click *Read button*. Skip all other .DAT spread files in same input directory with *End button* if necessary.
- 53. repeat above steps 47. to 52. for all remaining shot numbers 3 to 10 listed in Fig. 13.
- 54. select *File|Update header data|Update First Breaks* and BREAKS.LST to update the first break picks for all imported shot numbers.
- 55. select Trace|Shot point gather and Refractor|Shot breaks and Window|Tile to obtain Fig. 1
- 56. click on title of *Shot point gather* (Fig. 1 left) and use F7/F8 keys to browse the *Shotpoint station* displayed in the window's title. This is the same station number as listed in 5th column in Fig. 13.

Configure and obtain constant-velocity starting model and run Smooth WET inversion (Rohdewald 2025):

- edit Grid|Surfer plot Limits as in Fig. 14
- select Model WDVS Smoothing. Click radio button restore WET smoothing (Fig. 15). Click OK.
- check Grid|Vertical plot title. Check Grid|GS CENTERED FONT to fix Surfer 11 plot display.
- select Smooth invert|WET with constant-velocity initial model
- wait for the constant-velocity starting model to show as in Fig. 16
- in prompt to continue with WET inversion click Yes button to obtain Fig. 17 and Fig. 18

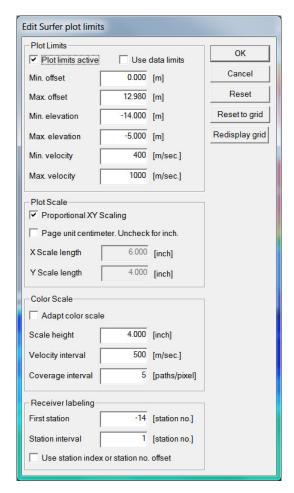


Fig. 14: *Grid/Surfer plot Limits* dialog. Check box *Limits active* and *Proportional XY scaling*. Edit as shown. Click OK button.

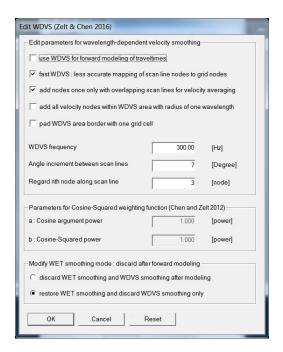


Fig. 15: Model/WDVS Smoothing dialog. Click option restore WET smoothing discard WDVS smoothing only. Click OK button.

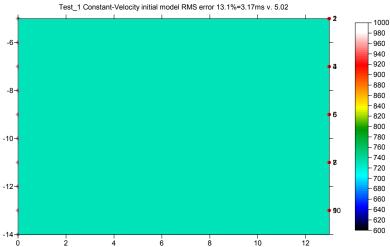


Fig. 16 : Constant-velocity starting model obtained with *Smooth invert/WET with constant-velocity initial model*. Confirm prompt to continue with 2D WET inversion (Schuster 1993) to obtain Fig. 17 & 18.

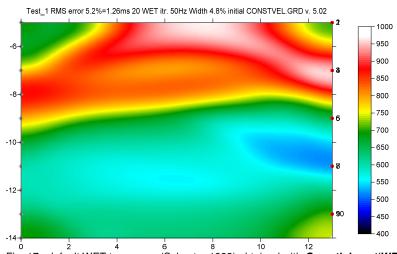


Fig. 17 : default WET tomogram (Schuster 1993) obtained with *Smooth invert/WET with constant-velocity initial model* and starting model shown in Fig. 16.

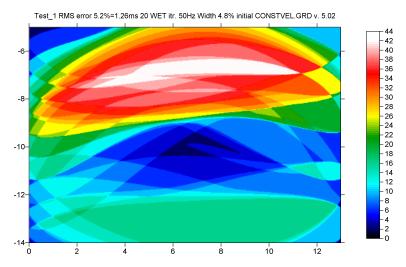


Fig. 18: WET wavepath coverage plot obtained with Fig. 17. Unit is wavepaths per grid cell.

Interactive WET inversion of crosshole shear-wave first breaks using optimized WET settings:

Next we show optimized WET inversion (Schuster 1993, Rohdewald 2025):

- select *Header*|*Profile*. Check box *Force grid cell size*. Set *Cell size*[*m*] to 0.02. Click *OK* button. See Fig. 19.
- select Model WDVS Smoothing. Check box discard WET smoothing and WDVS smoothing after modeling. Leave box use WDVS for forward modeling of traveltimes unchecked. Click OK button. See Fig. 20.
- select Grid|Surfer plot Limits. Edit velocity range as shown in Fig. 21. Click OK button.
- select WET TomolInteractive WET tomography.
- set *Number of WET tomography iterations* to 100. See Fig. 22 (left).
- click button Edit velocity smoothing. Click buttons Reset parameters and Accept parameters. See Fig. 22 (right).
- click button Start tomography processing to obtain Fig. 23 and Fig. 24

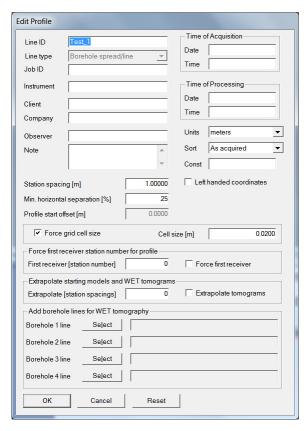


Fig. 19 : select *Header*|*Profile*. Check box *Force grid cell size*. Set *Cell size*[*m*] to 0.02. Click button *OK*.

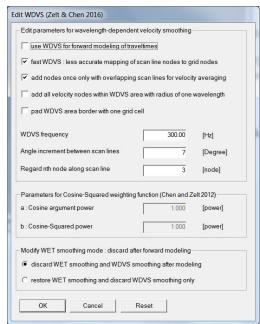


Fig. 20 : select *Model/WDVS Smoothing*. Edit as shown. Check box *discard WET smoothing*. Click *OK* button.

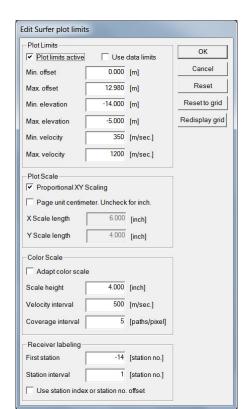


Fig. 21 : select $Grid/Surfer\ plot\ limits$. Edit as shown. Adapt $Min.\ velocity$ to 350 m/s. Edit $Max.\ velocity$ to 1,200 m/s. Click OK button.

Edit WET Wavepath Eikonal Traveltime Tomography F	Parameters	Edit WET Tomography Velocity Smoothing Parameters	
Specify initial velocity model Select C:\RAY32\Test_1\HOLETOMO\CONSTVEL.GRD		Determination of smoothing filter dimensions • Full smoothing after each tomography iteration	
Stop WET inversion after Number of WET tomography iterations :	100 iterations	Minimal smoothing after each tomography iteration Manual specification of smoothing filter, see below	
or RMS error gets below or RMS error does not improve for n =	2.0 percent 20 iterations	Smoothing filter dimensions Half smoothing filter width: Half smoothing filter height: 10 grid rows	
WET regularization settings Wavepath frequency:	100 minutes 50.00 Hz Iterate	Suppress artefacts below steep topography Adapt shape of filter. Uncheck for better resolution.	
Ricker differentiation [-1:Gaussian,-2:Cosine] : Wavepath width [percent of one period] :	-1 times 4.8 percent Iterate	Maximum relative velocity update after each iteration Maximum velocity update: 25.00 percent	
Wavepath envelope width [% of period]: Min. velocity: 10 Max. velocity:	0.0 percent 6000 m/sec. 3.0 sigma	Smooth after each nth iteration only Smooth nth iteration : n = 1 iterations	
Width of Gaussian for one period [SD]: Gradient search method Steepest Descent C Co	Smoothing filter weighting Gaussian Uniform No smoothing Used width of Gaussian 1.0 [SD]		
Conjugate Gradient Parameters Line Search iters. 2 Tolerance 0.001 Line Search tol. 0.0010 Initial step 0.10 Steepest Descent step		Uniform central rowweight 1.0 [1100] Smooth velocity update before updating tomogram Smooth update Smooth nth Smooth last Damping of tomogram with previous iteration tomogram	
Edit velocity smoothing Edit grid Start tomography processing Reset	d file generation	Damping [01] 0.000 Damp before smoothing Accept parameters Reset parameters	

Fig. 22: WET Tomo/Interactive WET main dialog (left). Edit velocity smoothing (right).

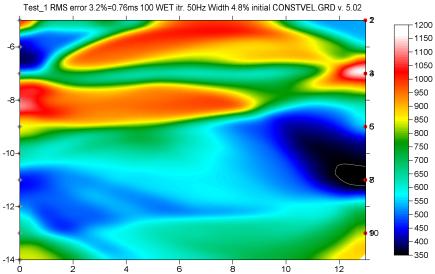


Fig. 23: WET tomogram obtained with optimized WET (Fig. 22) and WDVS settings (Fig. 20). 100 WET iterations (Fig. 22 left). Discard WET smoothing after forward modeling (Fig. 20). Edit Grid/Surfer plot Limits as in Fig. 21. Constant-velocity starting model shown in Fig. 16.

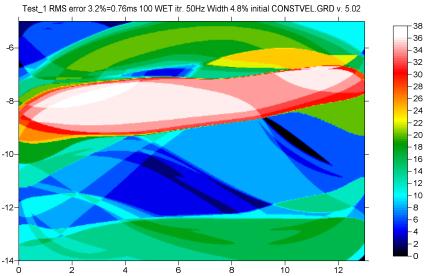


Fig. 24 : WET wavepath coverage plot obtained with Fig. 23. Unit is wavepaths per grid cell.

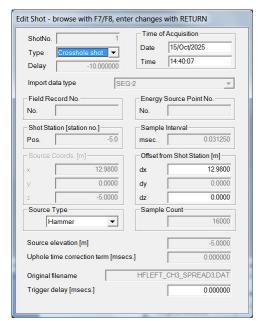


Fig. 25 : Header/Shot. Check if fields x and z in frame Source Coords. [m] match the Source x offset from top-of-hole and Source depth below top-of-hole as specified in SEG2_HoleMerge program (Fig. 5).

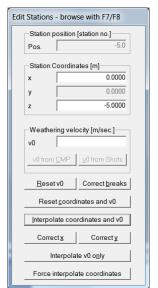


Fig. 26: *Header/Station*. Use F7/F8 keys to browse to *Station position [station no.]* -5.0 as referenced in above *Header/Shot* (Fig. 23).

Download the .rar archive of the profile folder obtained with above processing (Fig. 18) from DropBox link

https://www.dropbox.com/scl/fi/0bkz8wr117ayc6k66bcnr/Test_1_Nov16_25 .rar?rlkey=699d1h3h02gsn06ht3euei42z&st=1wbzlqmu&dl=0

Here is the DropBox link to .rar archive for profile folder for Fig. 23:

https://www.dropbox.com/scl/fi/4rz9698iwh2n756xz0nq8/Test 1 Nov18 2 5.rar?rlkey=giwt1h3wij1inhl9s04kjw1ma&st=410v5i3z&dl=0

See also our updated 2025 manual

https://rayfract.com/help/rayfract.pdf

chapter Crosshole survey interpretation and chapter Downhole VSP interpretation and chapter Aggregate AMBROGEO or PASI 3-component borehole geophone channels into SEG-2 borehole spread files.

See also our VSP tutorial https://rayfract.com/tutorials/PW27_Test.pdf showing P-wave VSP processing and our tutorial https://rayfract.com/tutorials/SH27_Test.pdf showing S-wave shear-wave VSP processing for the same VSP borehole.

See also our 2024 P-wave VSP tutorials https://rayfract.com/tutorials/TTBM6.pdf and our earlier VSP tutorial https://rayfract.com/tutorials/TTBM4.pdf and our earlier VSP tutorial https://rayfract.com/tutorials/vsp.pdf and our earlier VSP tutorial https://rayfract.com/tutorials/vsp.pdf and our earlier VSP tutorial https://rayfract.com/tutorials/vsp.pdf and https://rayfract

See also our crosshole tutorials https://rayfract.com/tutorials/b8b9.pdf and https://rayfract.com/tutorials/b8b9.pdf

and our walkaway VSP tutorial https://rayfract.com/tutorials/walkaway.pdf.

See also our joint inversion of surface refraction spread with borehole receiver spread tutorial

https://rayfract.com/tutorials/11REFR.pdf

and our tutorial with receivers in 3 boreholes https://rayfract.com/tutorials/KING17.pdf .

- > Doug Crice describes cross-hole and down-hole shear wave recording geometry in his paper http://geostuff.com/Downhole_Shearwaves.pdf
- we allow picking of shear waves on shot traces recorded with reversed shot polarity in our *TracelShot point gather* display. See above and our manual https://rayfract.com/help/rayfract.pdf chapter *Shear wave picking* and our borehole shear-wave VSP tutorials https://rayfract.com/tutorials/SH27_Test.pdf and https://rayfract.com/tutorials/BOATSH26.pdf.

Discussion

We show gathering of SEG-2 channels recorded with Geotomographie 3-component borehole geophone into SEG-2 receiver spread files sorted by channel number and receiver elevation. We assume that the 3-channel receiver trace files are named <reeiver_depth><optional wave identifier>.DAT/.SG2/.SEG2.

1.DAT / 1HFLeft.DAT / 1HFRight.DAT means the borehole receiver was located at elevation -1m with the borehole top at elevation 0m. HFLeft or HFRight is the wave identifier and stands for "Horizontal force left" or "Horizontal force right" shear-wave source.

30.DAT / 30HFLeft.DAT / 30HFRight.DAT means the borehole receiver was positioned at the elevation of -30m. Rename your SEG-2 receiver channel files in Windows Explorer to match this file naming convention.

Next we import the aggregated SEG-2 borehole receiver spread files into a Rayfract(R) borehole profile database. Next we apply frequency filtering and Automatic Gain Control (AGC) and pick the shear-wave first breaks in *TracelShot point gather*. Next we run our default Smooth inversion to obtain the shear-wave velocity tomogram. Finally we run 100 Steepest-Descent WET iterations (Fig. 22; Schuster 1993) and discard the WET smoothing after forward modeling (Fig. 20) to obtain an optimized WET tomogram with a lower RMS error than obtained with our default Smooth inversion.

Acknowledgements

We thank our anonymous client for making available this interesting crosshole survey. According to the client: "the scope of this project was to use crosshole tomography to investigate Vs under a concrete cap to find evidence of voids. The shallowest shots were likely above the concrete cap, so it makes sense that some of the Vs values would be high.".

References

Canadian Intellectual Property Office - Government of Canada 2025. Canadian Trademark Details: RAYFRACT — 1176887

https://ised-isde.canada.ca/cipo/trademark-search/1176887?lang=eng

Eidgenössisches Institut für Geistiges Eigentum 2025. Swiss Trademark Details: Titel RAYFRACT . Markennummer 443830

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